

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 01/08/2009 05:00

<b>Wellbore Name</b>			
COBIA A15			
<b>Rig Name</b> 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors
<b>Primary Job Type</b> Plug and Abandonment Only		<b>Plan</b> P&A for Loc ECO2 drilling	
<b>Target Measured Depth (mKB)</b> 737.41		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 80005361		<b>Total Original AFE Amount</b> 6,436,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 328,358		<b>Cumulative Cost</b> 410,856	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 31/07/2009 05:00		<b>Report End Date/Time</b> 01/08/2009 05:00	<b>Report Number</b> 2

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required. Prep lower rig package and pipe deck to skid rig. Skid lower rig package 6.2m west, perform pipe deck management, and skid lower rig package 6.6m west (12.8m total). Secure lower rig package and prep to skid upper rig package. Skid upper rig package 3.2m south over CBA A15 well and secure. Reinstate upper and lower rig package. Conduct hazard hunt after completing rig skid. Disconnect spooling on A15, N/U valves and hoses on wellhead. Lift grating and remove tree cap. R/U Totco BOP's and lubricator.

### Activity at Report Time

R/U Totco BOP's and lubricator.

### Next Activity

R/U Halliburton slickline unit and sheaves.

## Daily Operations: 24 HRS to 03/08/2009 05:00

<b>Wellbore Name</b>			
COBIA A15			
<b>Rig Name</b> 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors
<b>Primary Job Type</b> Plug and Abandonment Only		<b>Plan</b> P&A for Loc ECO2 drilling	
<b>Target Measured Depth (mKB)</b> 737.41		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 80005361		<b>Total Original AFE Amount</b> 6,436,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 352,222		<b>Cumulative Cost</b> 763,078	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 02/08/2009 05:00		<b>Report End Date/Time</b> 03/08/2009 05:00	<b>Report Number</b> 3

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required. M/U 4" test assembly and R/U high pressure lines to test stump. Conduct full BOP and choke manifold test to 300/3000 psi on 4" and 3-1/2" test assemblies. L/D 3-1/2" test assembly and skid BOP stack north. Prep and attempt to remove tree from well, unable to lift tree due to corrosion on studs. Cold cut 12 x 1-3/4" studs between tree and THAF. Lift and remove tree from well.

### Activity at Report Time

Prep wellhead and terminate control line.

### Next Activity

N/U riser, BOP, and bell nipple.

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 01/08/2009 06:00

<b>Wellbore Name</b>			
SNAPPER A7A			
<b>Rig Name</b> Rig 22	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Workover Rig (Conv)	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Plug and Abandonment Only		<b>Plan</b> Plug and Abandon	
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 80005421		<b>Total Original AFE Amount</b> 3,360,920	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 83,309		<b>Cumulative Cost</b> 833,768	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 31/07/2009 06:00		<b>Report End Date/Time</b> 01/08/2009 06:00	<b>Report Number</b> 10
<b>Management Summary</b> Load boat with rig equipment Mackerel to Snapper. Rig crew inter-rig MKA to SNA. Rig up skidding assembly and machinery deck, Rig up base tanks and pony structures and west shaker, Position generator on top of doghouse and Rig up steps and ladders along with purge fan .			
<b>Activity at Report Time</b> Rig up rig			
<b>Next Activity</b> Continue with R/U			

## Daily Operations: 24 HRS to 02/08/2009 06:00

<b>Wellbore Name</b>			
SNAPPER A7A			
<b>Rig Name</b> Rig 22	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Workover Rig (Conv)	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Plug and Abandonment Only		<b>Plan</b> Plug and Abandon	
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 80005421		<b>Total Original AFE Amount</b> 3,360,920	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 83,309		<b>Cumulative Cost</b> 917,077	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 01/08/2009 06:00		<b>Report End Date/Time</b> 02/08/2009 06:00	<b>Report Number</b> 11
<b>Management Summary</b> Rig up electrics from generator. Install pipe work on base tanks. Empty rig move baskets and prepare back load. Organise deck space for inter-rig equipment.			
<b>Activity at Report Time</b> Waiting on boat from Fortescue to offload			
<b>Next Activity</b> Continue with R/U			

## Daily Operations: 24 HRS to 03/08/2009 06:00

<b>Wellbore Name</b>			
SNAPPER A7A			
<b>Rig Name</b> Rig 22	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Workover Rig (Conv)	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Plug and Abandonment Only		<b>Plan</b> Plug and Abandon	
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 80005421		<b>Total Original AFE Amount</b> 3,360,920	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 83,309		<b>Cumulative Cost</b> 1,000,385	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 02/08/2009 06:00		<b>Report End Date/Time</b> 03/08/2009 06:00	<b>Report Number</b> 12
<b>Management Summary</b> Connect rig office into platform shut down system. Unload work boat with rig equipment from FTA. Wait on boat to arrive with rig equipment. Working on rig CFT's until winds increased to +60 knots			
<b>Activity at Report Time</b> Waiting on equipt while working on CFT's			
<b>Next Activity</b> Continue with R/U			

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 01/08/2009 06:00

<b>Wellbore Name</b>			
FORTESCUE A5A			
<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Well Servicing Workover		<b>Plan</b> TIT	
<b>Target Measured Depth (mKB)</b> 4,211.30		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b>		<b>Total Original AFE Amount</b> 70,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 16,668		<b>Cumulative Cost</b> 23,463	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 31/07/2009 06:00		<b>Report End Date/Time</b> 01/08/2009 06:00	<b>Report Number</b> 2
<b>Management Summary</b> Pulled sssv , set XX plug at 2574 mts mdr,t,bleed down Tbg to test plug. Test solid. Changed out circ valve at 1244 mts mdr.t. Wait on weather winds in excess of 40 knots			
<b>Activity at Report Time</b> SDFN			
<b>Next Activity</b> Pull plug, set sssv and rig down off well			

## Daily Operations: 24 HRS to 02/08/2009 06:00

<b>Wellbore Name</b>			
FORTESCUE A5A			
<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Well Servicing Workover		<b>Plan</b> TIT	
<b>Target Measured Depth (mKB)</b> 4,211.30		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b>		<b>Total Original AFE Amount</b> 70,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 14,969		<b>Cumulative Cost</b> 38,432	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 01/08/2009 06:00		<b>Report End Date/Time</b> 02/08/2009 06:00	<b>Report Number</b> 3
<b>Management Summary</b> Pulled xx plug.Set sssv FSE3930-H with 40.4" extension.XOE test sssv. Test solid Rig down and hand well back to production			
<b>Activity at Report Time</b> SDFN			
<b>Next Activity</b> Rig up on A-32a			

## Daily Operations: 24 HRS to 02/08/2009 06:00

<b>Wellbore Name</b>			
FORTESCUE A32			
<b>Rig Name</b> Wireline	<b>Rig Type</b>	<b>Rig Service Type</b>	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Workover PI		<b>Plan</b> Isolate lower M132/M142 zones from Production	
<b>Target Measured Depth (mKB)</b> 4,730.00		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b>		<b>Total Original AFE Amount</b> 65,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 7,134		<b>Cumulative Cost</b> 7,134	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 01/08/2009 15:00		<b>Report End Date/Time</b> 02/08/2009 06:00	<b>Report Number</b> 1
<b>Management Summary</b> Wait on weather and rigged up on well			
<b>Activity at Report Time</b> SDFN			
<b>Next Activity</b> Press tset lub, set plug close ssd			

# EAPL WellWork & Drilling Daily Operations Report

**Daily Operations: 24 HRS to 03/08/2009 06:00**

**Wellbore Name**

FORTESCUE A32

<b>Rig Name</b> Wireline	<b>Rig Type</b>	<b>Rig Service Type</b>	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Workover PI		<b>Plan</b> Isolate lower M132/M142 zones from Production	
<b>Target Measured Depth (mKB)</b> 4,730.00		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b>		<b>Total Original AFE Amount</b> 65,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 26,454		<b>Cumulative Cost</b> 33,588	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 02/08/2009 06:00		<b>Report End Date/Time</b> 03/08/2009 06:00	<b>Report Number</b> 2

**Management Summary**

Conducted drift run to XN nipple at 4783 mts mdrt Set XN plug, shut ssd

**Activity at Report Time**

SDFN

**Next Activity**

Wait on weather, storm warning with winds to 50 knots